

## Idaho PUC Pipeline Safety Inspection Summary

<b>Inspector(s):</b>	Ulmer/Perkins/Russo	<b>Date(s):</b>	Apr 16-17, 2018
<b>Company/Owner:</b>	Intermountain Gas Company	<b>Unit/OPID:</b>	Boise #1
<b>Inspection Type &amp; Time (1 day, 0.5 day)</b>	<b>Total Inspection Days:</b>		9
Standard: <input type="checkbox"/> 9	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/>
M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="checkbox"/>	Incident: <input type="checkbox"/>
	Damage Prevention: <input type="checkbox"/>	D&A: <input type="checkbox"/>	
<b>Inspection Summary</b>			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Boise, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p><b>April 13, 2018:</b> (1 Standard Prep)          Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Boise, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.</p> <p><b>April 16-17, 2018:</b> (6 Standard)          Met with IGC company representatives in the Boise district office for in-brief and to begin field audit.</p> <p>Regulator Stations 40089, 40093, 40095, 40102, 40103, 40104, 40105, 40130, 40133, 40144, 40153, 40157, 40162, 40167, 40168, 40172, 40173, 40175 and 40186 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Two casing-to-carrier isolation checks, one cathodic protection rectifier, two pipeline patrols, and three emergency isolation valves were checked for proper operation and found to be operating properly.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Roger Phillips (Operations Manager), Kelley Gorringer (Pipeline Safety Specialist), Brandon Croy (Corrosion Technician) and Chris Coe (Meter Inspector) of Intermountain Gas Company.</p> <p><b>Observations:</b>          Reg Stations: 40089, 40167 and 40186 not plumbed for lock-up.          Reg Stations: 40186 and 40105 had a little surface rust.          Reg Station: 40105 had leak at pilot loading, meter inspector noted and will repair. Station operating at distribution pressure and not in service.          Patrol: PP-425-019 flapper stuck open when operated.</p> <p><b>April 18, 2018:</b> (2 Standard Post)          Completed forms and typed report.</p>			

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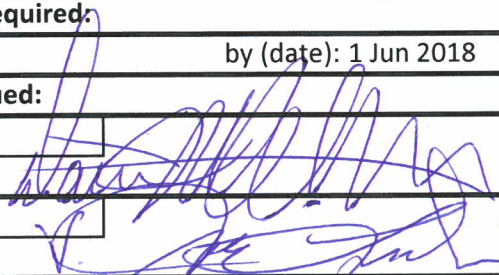
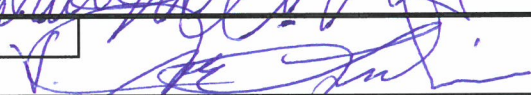
**Attached:**

IPUC Form 1, Inspection Summary

IPUC Form 3, Exit Interview

IPUC Field Equipment Status Worksheets

PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)

<b>Corrective Action Required:</b>	Yes	<input checked="" type="checkbox"/>	No		
<b>Follow-up Required:</b> by (date): 1 Jun 2018	Yes	<input checked="" type="checkbox"/>	No		
<b>Close-out Letter Issued:</b>	Yes	<input type="checkbox"/>	No		
<b>Inspector (Lead):</b>				<b>Date:</b>	
				Apr 18, 2018	
<b>Reviewer:</b>				<b>Date:</b>	
				April 18, 2018	